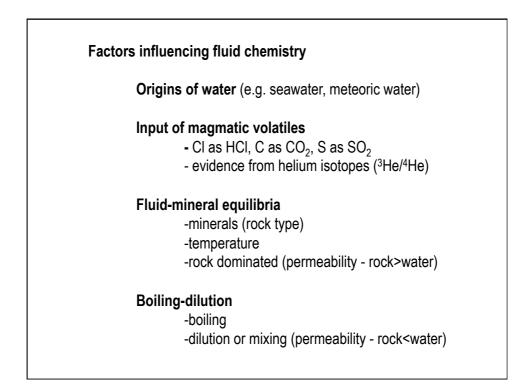
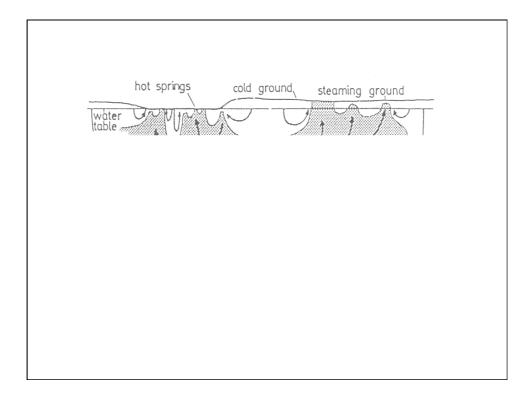


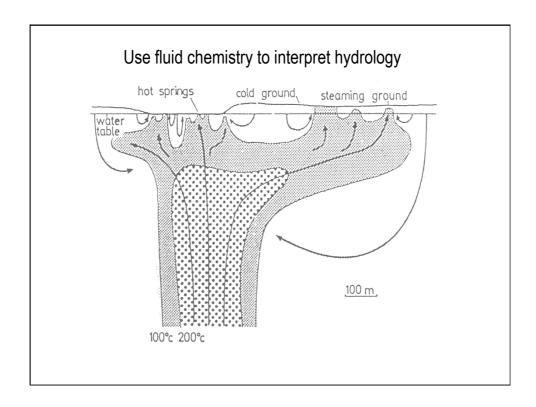
Analys	es		
Waters		9 ₃ ^{-,} SO ₄ -² Ca⁺², Mg⁺², Rb⁺, Cs CO ₂ , H₂S, NH ₃ , As	+, Li+
Gases	geothermal: volcanic:		e, H ₂ , Ar, N ₂ , CH ₄ , O ₂ (plus geothermal gases)
Stable Is	otopes	Oxygen (¹⁸ O/ ¹⁶ O) Hydrogen (D/H) Sulfur (³⁴ S/ ³² S) Carbon (¹³ C/ ¹² C)	H ₂ O, H ₂ H ₂ S, SO ₄ ⁻²
Radioger	nic Isotopes	Tritium Helium (³ He/ ⁴ He)	H ₂ O He

mg/kg (parts per million, ppm)
wt % (weight percent) mol/kg (molal) mmol/100 mol steam µmol/mol mole fraction vol % (volume percent)

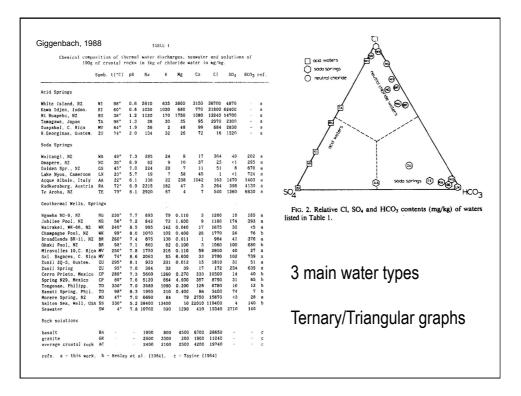
Cl ⁻ , B, HCO ₃ ⁻ , SO ₄ ⁻² N ₂ , Ar, He, CO ₂ , H ₂ S, H ₂ ¹⁸ O/ ¹⁶ O, D/H, ³ He/ ⁴ He Na ⁺ , K ⁺ , Ca ⁺² , Mg ⁺² , SiO ₂ , CO ₂ , H ₂
Na⁺. K⁺. Ca⁺². Mg⁺². SiO₂. CO₂. H₂
······;·······························
SiO ₂ , Ca ⁺² , CO ₂ , HCO ₃ ⁻ , H ₂ S, H ₂
B, NH ₃ , As, Hg, H ₂ S



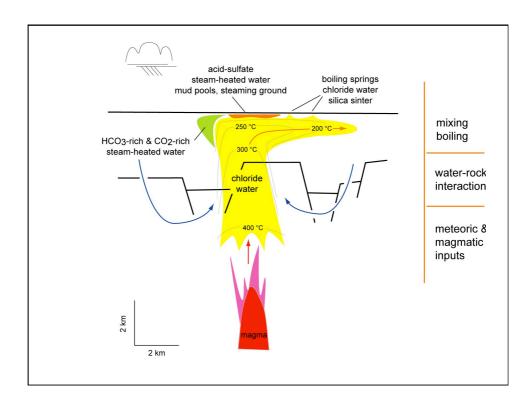


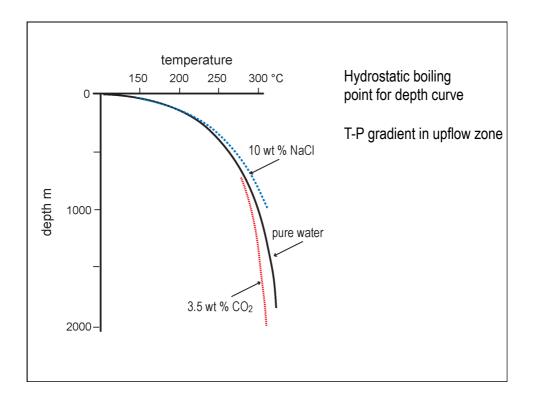


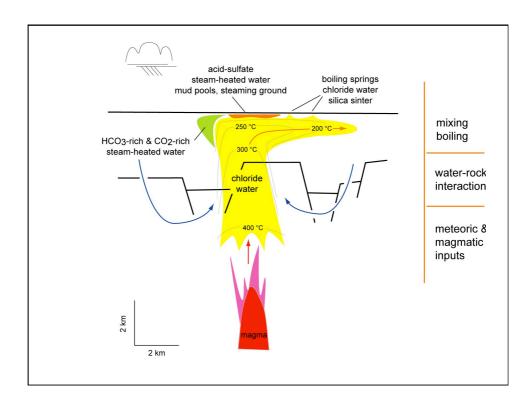
Oit	istal Fluid	Com	005111011	3			
Analyse	es of crustal waters (n Groundwater Limestone aquifer	n g/kg, ppm) Wairakei	White Island	Sea Water	E. Pacific Rise	Salton Sea	Oil Field Brine, Mississippi
	Eineotone aquitor	Walland	White Iolana		1100	outon oou	Micciccippi
Т°С	10	99	79	2	355	340	
pН	7.5	8	1.4	7.8	3.6	5.2	
Na	1.5	1070	5910	10760	10,100	50400	59500
K	0.8	102	635	390	906	17500	538
Mg	4.2	0.4	3800	1290	0	54	1730
Са	46	26	3150	410	665	28000	36400
SiO ₂	8.4	294	360	9.6	1038	400	
CI	3.5	1770	38700	19340	17600	155000	158200
SO4	4	26	4870	2710	58	5.4	310
HCO ₃	146	76	0	140	251	150	



	Geothermal	Waters (mថ្	J/kg)
	Chloride	Acid Sulfate	Bicarbonate
pH20∘C	8.0	1.8	7.0
Na K	1070 102	4 6.2	398 31
CI SO4 HCO3	1770 26 76	<2 1047 -	30 96 8492
SiO2	338	151	190







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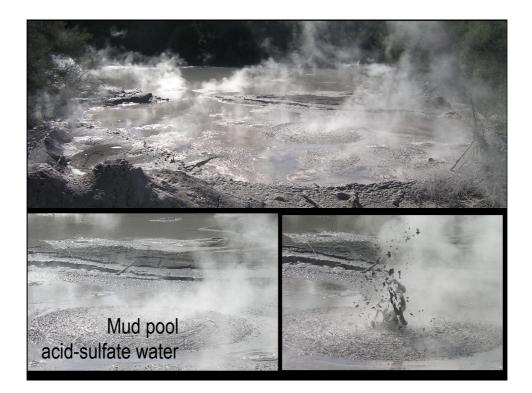
Discharge of a production wellchloride water

photo J. Hedenquist



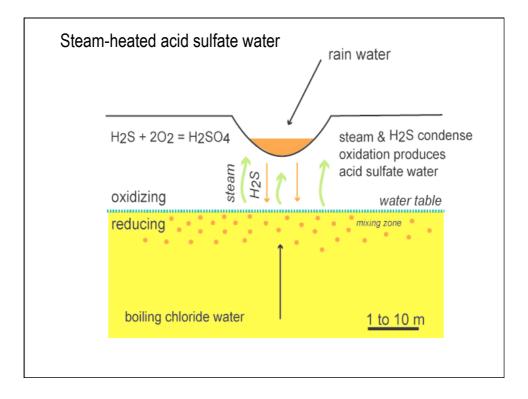
	Geothermal Waters (mg/kg)			
	Chloride	Acid Sulfate	Bicarbonate	
pH20°C	8.0	1.8	7.0	
Na K	1070 102	4 6.2	398 31	
CI SO4 HCO3	1770 26 76	<2 1047 -	30 96 8492	
SiO2	338	151	190	











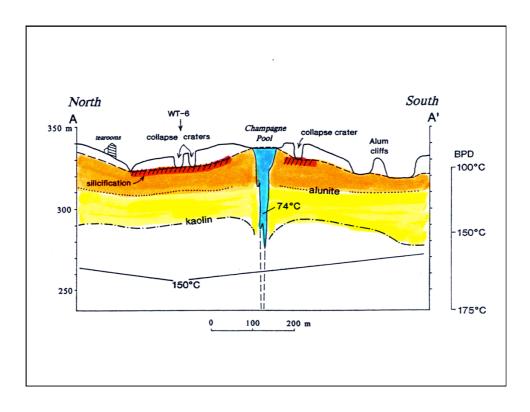


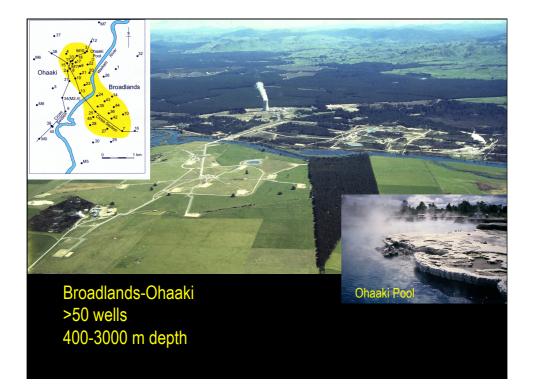


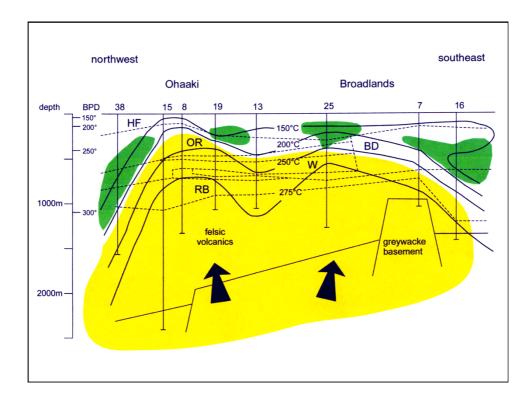
Champagne Pool chloride waters

As-Sb-Tl-Hg sulfides 540 ppm Au, 750 ppm Ag

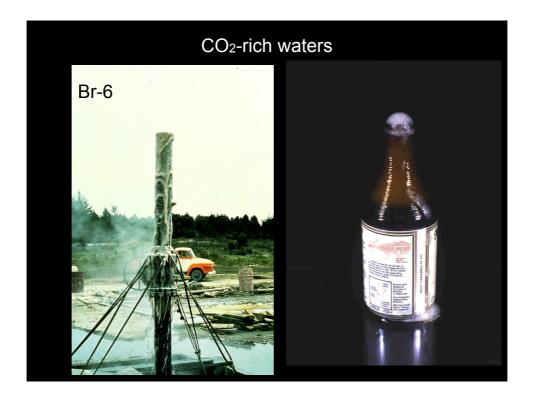


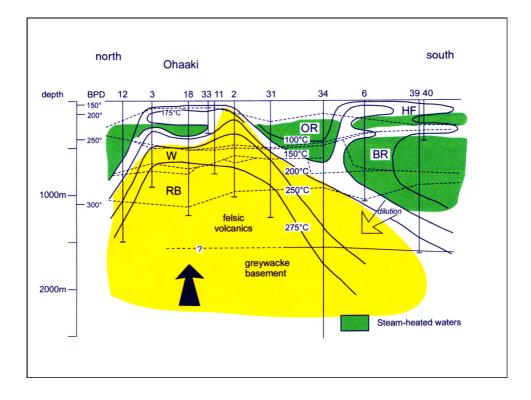


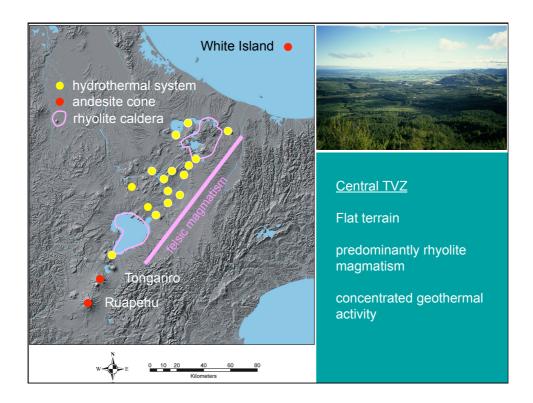


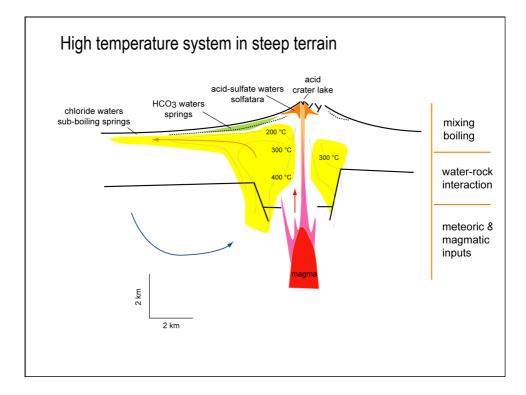


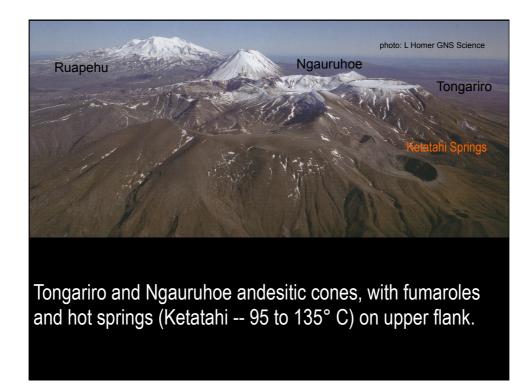
	Geothermal Waters (mg/kg)			
	Chloride	Acid Sulfate	Bicarbonate	
pH20∘C	8.0	1.8	7.0	
Na K	1070 102	4 6.2	398 31	
CI SO4 HCO3	1770 26 76	<2 1047 -	30 96 8492	
SiO2	338	151	190	

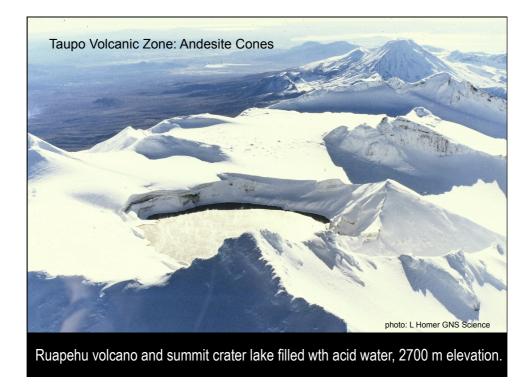


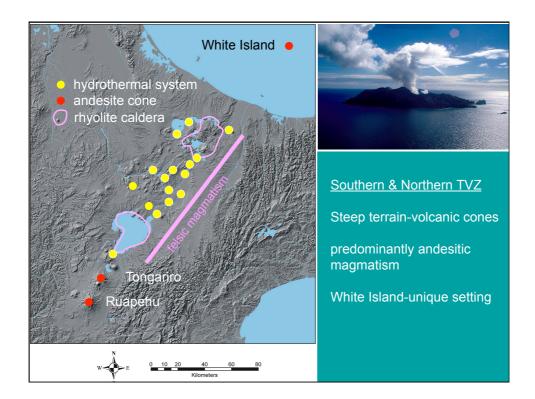


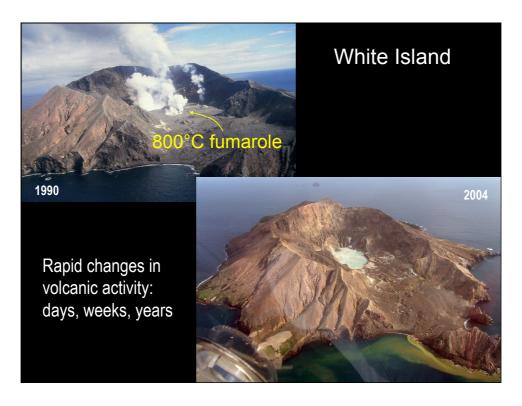


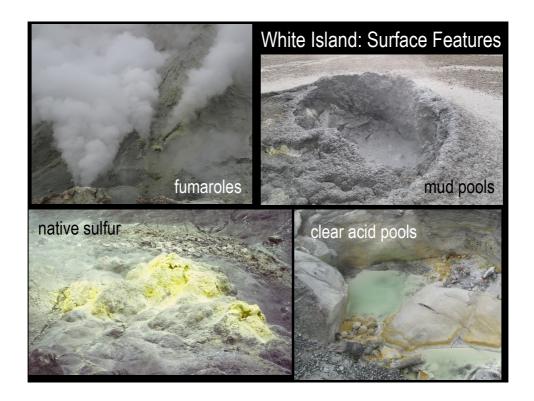












Т°С pH	79 1.4
K 6 Cl 387	010 ppm 035 ppm 700 ppm 870 ppm 0 ppm





Summary--Origins of thermal waters: Chloride waters

Chloride waters are the predominant fluid type in many geothermal systems. They are deeply circulated and evolve through interaction of descending meteoric waters and magmatic volatiles at the base of the convection cell, followed by water-rock interaction as the water ascends the thermal plume. As is typical of deep waters, they are very clear (no suspended particles) and have a blue color in natural springs. They are commonly near neutral pH, being either slightly acidic (lower than neutral pH) or alkaline (higher than neutral pH) generally as a function of the amount of dissolved CO2. The occurrence of silica sinter deposits is characteristic of boiling chloride springs.

Summary--Origins of thermal waters: Acid-sulfate waters

Acid sulfate waters are low in chloride content and occur in volcanic geothermal areas where steam condenses into surface waters. The sulfate content is highly variable and in geothermal areas it derives from oxidation of hydrogen sulfide (H_2S) in the vadose zone (the subsurface region above the water table). The oxidation of H_2S creates sulfuric acid (H_2SO_4). Geothermal acid sulfate waters form in the shallowest parts of the system above the regional water table, therefore they give little indication as to the nature of the deeper parts of the system. The composition of these waters reflects the dissolution of country rock due to their acid nature, hence they typically contain high concentrations of suspended materials such as a mud pot. Acid-sulfate waters also exist on the flanks and at the summits of active volcances and contain appreciable concentrations of chloride (>1000 ppm Cl). In fact the presence of high Cl is the main means of distinguishing acid-sulfate waters of volcanic origin from acid-sulfate waters of steam-heated origin. The source of chloride like sulfate is due to absorption of HCl-SO₂ bearing volcanic gas into meteoric water filled depressions (e.g. a summit crater lake).

Summary--Origins of thermal waters: Bicarbonate waters

Bicarbonate waters, also referred to as CO_2 -rich waters, contain low chloride with bicarbonate as the major anion plus variable sulfate. In systems dominated by volcanic country rocks, bicarbonate waters typically form in the marginal and shallow subsurface region where CO_2 gas is absorbed and steam is condensed into cool ground waters; the condensation of steam heats the ground waters hence the term steam-heated is often used. Sodium is generally the main cation, since calcium carbonate (e.g. calcite) is not very soluble and potassium and magnesium are fixed in clays. In contrast to acid sulfate waters, bicarbonate waters form beneath the water table where they are weakly acidic (causing casing damage at Broadlands-Ohaaki), but loss of dissolved CO_2 during ascent to the surface increases the pH of the natural discharge to neutral or slightly alkaline. In some geothermal systems (e.g Yellowstone and Valles, USA), the formation of bicarbonate waters is influenced by the presences of limestone rock units in the subsurface, and springs discharging at the surface deposit travertine (CaCO₃) sinters.

Summary--Origins of thermal waters: Brines

Brines are waters containing high concentrations of solutes; sea water is a common example. Chloride is the principal component, constituting 10,000 to >100,000 ppm, with high concentrations of Na, K, and Ca for charge balance. The pH is weakly acid due to the strong solute concentration. Brines in geothermal systems form in different ways; e.g. connate brines trapped in sedimentary basins, dissolution of evaporite sequences by meteoric waters. In some cases, the density of concentrated brines is sufficiently high so that they do not rise (e.g. Salton Sea, California).

